

Production Outlook in the Permian

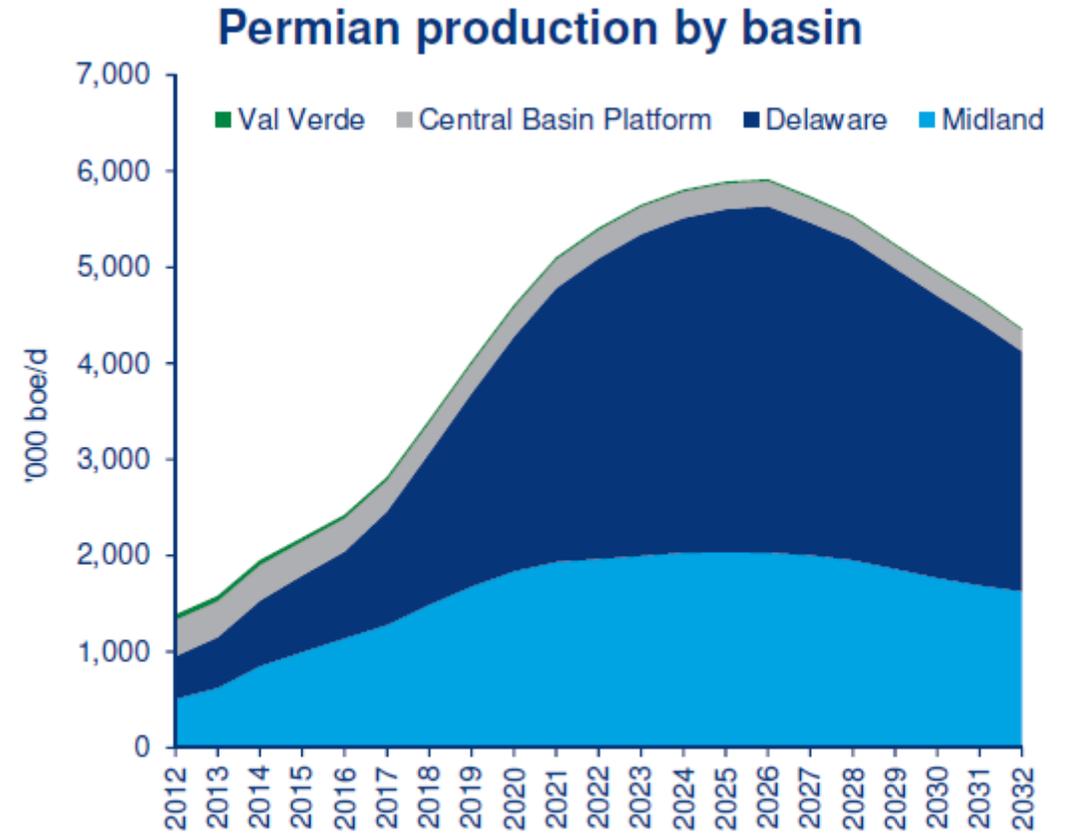
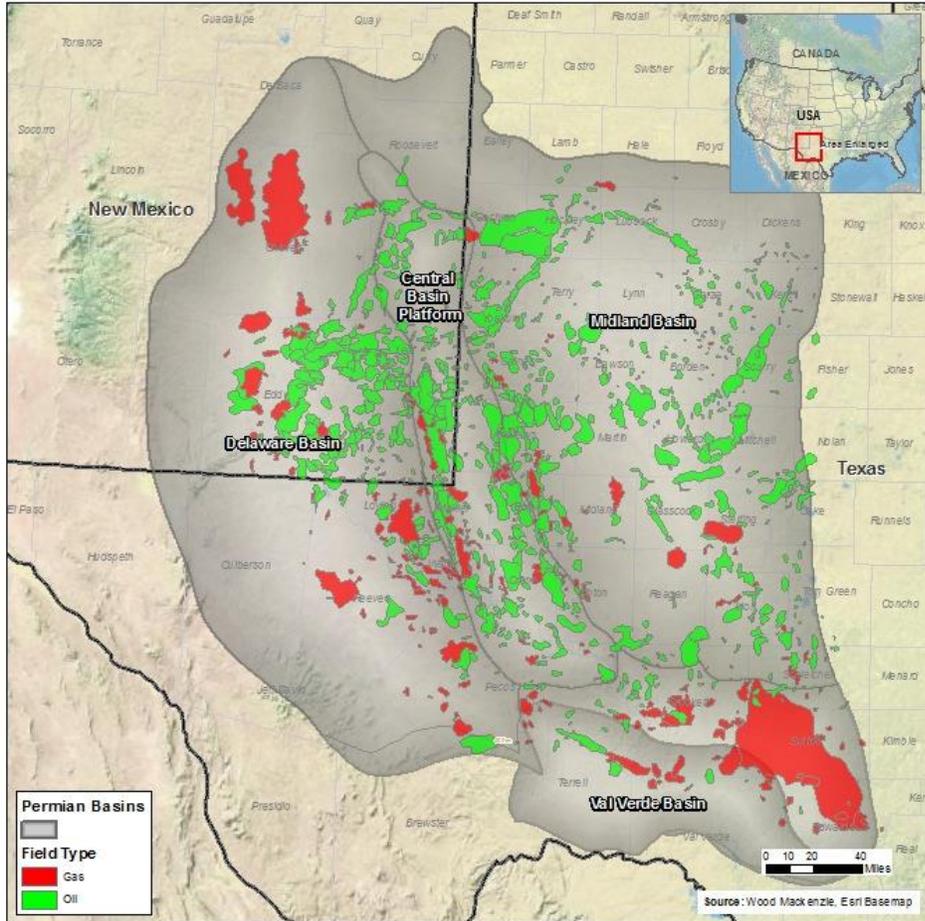


An **ExxonMobil** Subsidiary



November 2017

Permian Production



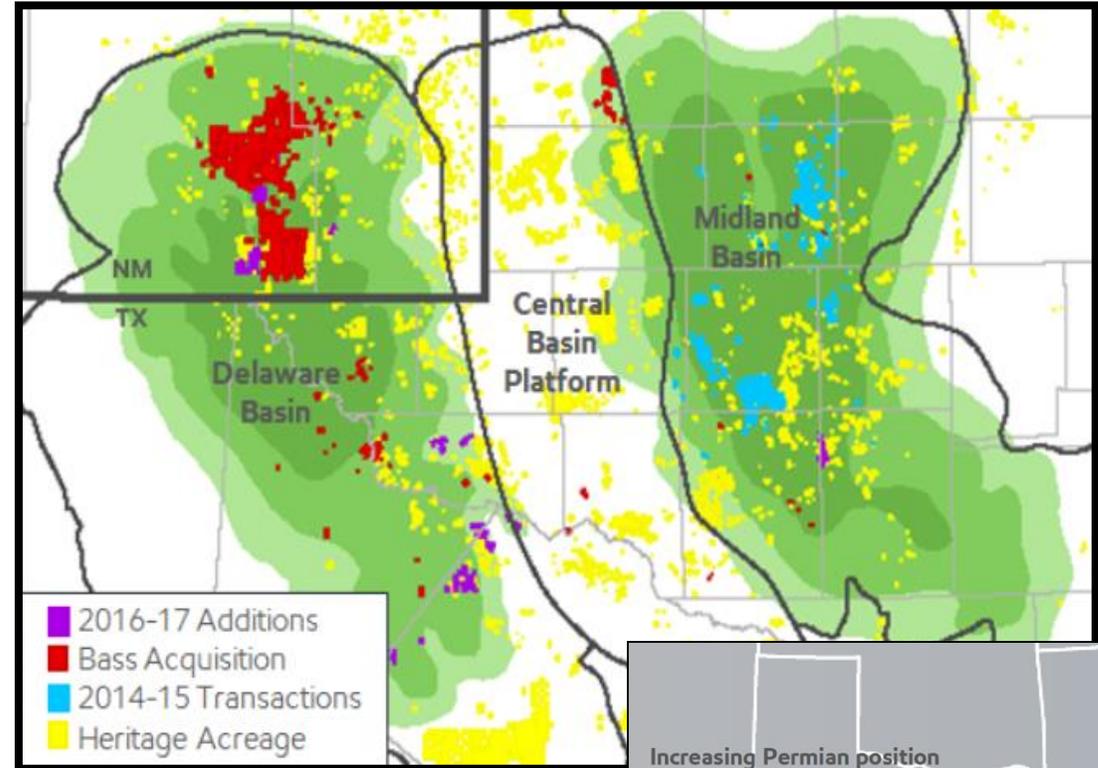
Source: Wood Mackenzie

*Forecast only includes volumes for companies covered in the Upstream Service

Strategic Permian Position



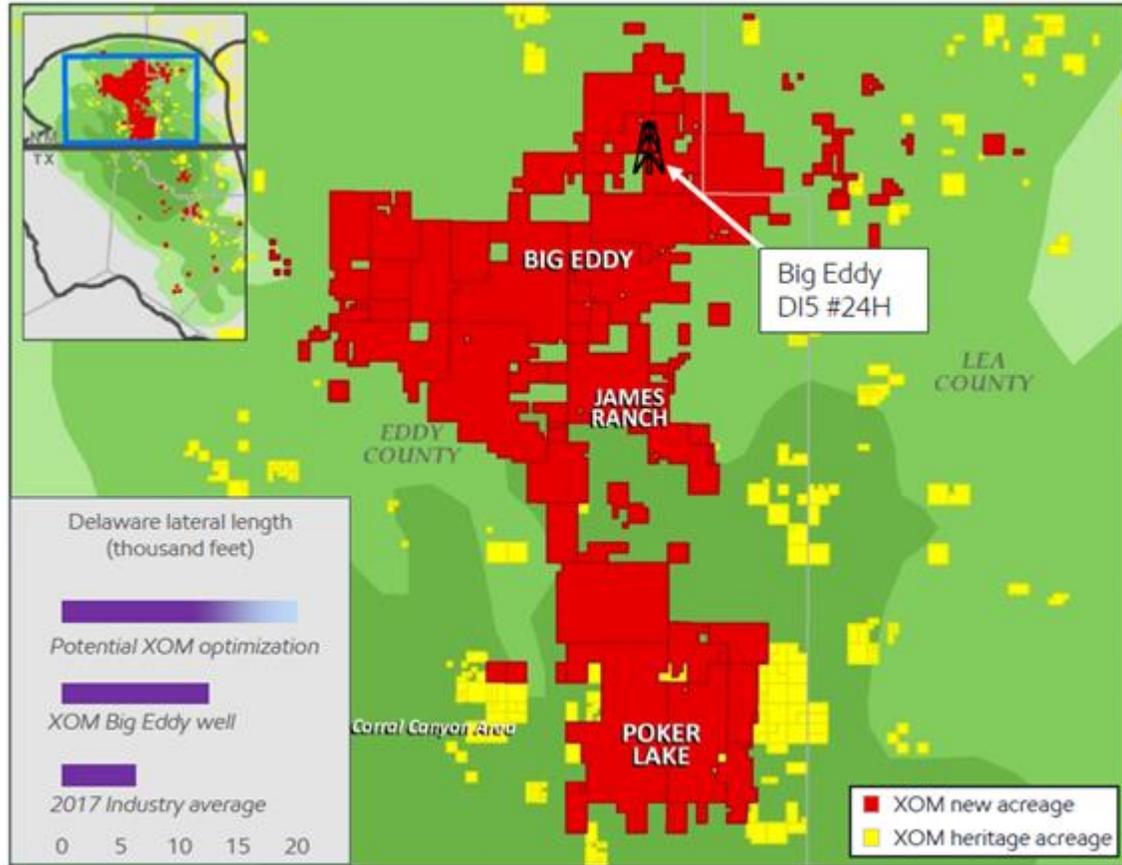
- Over 165 KOEBD net across 1.8M acres in the Permian
- Permian resource over 6 BOEB
 - Resource > 75% liquids
 - Robust, price resilient portfolio
- 1Q2017 acquisition: 227,000 net acres in core of Delaware Basin
 - Multiple horizons through 6,500-foot interval
 - Contiguous acreage held by production
 - Ideal for capital efficient development
- 3Q2017 bolt on acreage captured in Delaware Basin
 - Adds 22,000 net operated acres
- Acquired strategic terminal and logistics connectivity in Wink, Texas
- Expanding logistics capabilities to support refining and chemical business growth



Hydrocarbon density map for tight oil plays



Strengthening position in dominant U.S. growth area for onshore oil production



Northern Delaware Acreage

- Top-tier investment returns in a global portfolio
 - More than 180 horizontal wells producing in Midland Basin
 - ~\$7/oeb unit development cost
- Ramping Permian Activity
 - 22 Operated rigs (15 Midland Basin, 1 Central Basin Platform, 6 Delaware Basin)
 - Offsetting cost pressures with efficiencies and higher EURs
- Scaling up in the Delaware Basin
 - Contiguous acreage enables long and capital efficient development
 - Infrastructure planning underway
 - Estimated project development cost of \$5 to \$7/oeb

Thank You

